MISSOURI DEPARTMENT OF NATURAL RESOURCES

(92) (D GAS COUNCIL FOR PERMIT T	O DRILL, DEEF	PEN, OR PLU	JG BACK		or the court
APPLICATION TO	O DRILL	☐ DEEPEN	☐ PLUG BACK	☐ FOR A	N OIL WELL	OR GA	S WELL
Black A	AND.	JUDITH.	A. HARRI	SON		DATE	
HAR NU	226	and ST	PL	ATTSBU	10/0	MO	124411
NAME OF LEASE	WELL AND	LEASE	WELL NUM	IBER		ELEVATION (GROUN	D)
WELL LOCATION	300	FT. FROM (N)(S)SEC	(GIVE FOOTAGE FRO	OM SECTION LINES)	2 FT. FROM	(E) W) SECTION	LINE
WELL LOCATION	SECTION 7	TOWNSHIP	RANGE LATITUDE	LONGITI	UDE	CLINT	DN
NEAREST DISTANCE FR	OM PROPOSE	D LOCATION TO PROP	ERTY OR LEASE LINE		FEET		
DISTANCE FROM PROP							FEET
PROPOSED DEPTH	20	2139 S. VI	ctory to Ks	JAIR	Rotary	APPROX. DATE WOR	-04
NUMBER OF ACRES IN LEAS		IMBER OF WELLS ON L IMBER OF ABANDONE	LEASE, INCLUDING THIS D WELLS ON LEASE	S WELL, COMPLETE			
IF LEASE PURCHASED \	WITH ONE OR	MORE WELLS DRILLED	O, FROM WHOM PURCH	ASED?	NC). OF WELLS:	PRODUCING
NAME							INJECTION
ADDRESS							INACTIVE
	I No						ABANDONED
STATUS OF BON		SINGLE WELL AMOUNT \$		AMOU			ON FILE ATTACHED ND EXPECTED NEW INJECTION
	000111			APPROVED CASING	TO BE FILLER	IN DV STATE CEC	DI OCIST
PROPOSED CASING PR	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	
AMOUNT (150)	1111 -1	VIII	1 2 2 -	/	SIZE	******	OLIVI.
400	4.51	eel 70	press gr	at.			
20'	7"	13#	losces po	rtand			
direction and that the	t I am authore facts state	orized by said completed therein are true, of the complete true, o	pany to make this r correct, and comple	report, and that	this report wa my knowledge DATE	s prepared und	ler my supervision and
PERMIT NUMBER	> a	60 21	DRILLER'S LO	OG REQUIRED		E-LOGS REQUIRED) IF RUN ST INFO. REQUIRED IF RUN
APPROVED DATE	4340	elange	□ SAMPLES RE	EQUIRED			
NOTE THIS PE	ERMIT NOT	TRANSFERABLE T	TO ANY OTHER PE	RSON OR TO	ANY OTHER L	OCATION.	
	RMIT BY THE	OIL AND GAS COUNCIL	LOES NOT CONSTITU	JTE ENDORSEMEN	T OF THE GEOLG	OGIC MERITS OF T	THE PROPOSED WELL NOR
ENDORSEMENT OF THE	E QUALIFICATION	ONS OF THE PERMITTI	EÉ.				
1 R.S. 6	Jaze		of the		GlazE	Drilln	5 Company confirm
that an approved dr presence of a permi						s permit will be	shown on this form by
DRILLER'S SIGNATURE	1					BATE .	- 1

REMIT TWO COPIES TO: MISSOURI OIL AND GAS COUNCIL PER BOX 250. ROLLA 40 65402



MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

WELL LOCATION PLAT

OWNER Billa Judith	Harrison					
LEASE NAME			CLIF	ton		
200 FEET FROM S SECTION	N LINE AND 200_ FEET FROM	SECTION LINE O	of SEC. 7	, TWP <u>55</u>	, RANGE	1
LATITUDE (N)-(S)		LONGITUDE				
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η						
l						1
SCALE 1" =				-		200
1 -					0	
- 4.4						
REMARKS				-	200'	
	ALL	This is to Certify that	it I have execute	ed a survey to	accurately lo	cate oil
INSTRUC		and gas wells in a results are correctly			2.030 and th	hat the
On the above plat, show distance of nearest section lines, the nearest lea	f the proposed well from the two se line, and from the nearest well	103dits are correctly	CHOMI ON THE	- Josephan		
on the same lease completed in or	drilling to the same reservoir. Do					
not confuse survey lines with lease for survey requirements. Lease lines	lines. See rule 10 CSR 50-2.030 must be marked.				(CEAL	
		REGISTERED LAND SU	RVEYOR	NU	(SEAL MBER	.)
REMIT TWO (2) MISSOURI OIL AND				-	v	
P.O. BOX 250, RO						
MO 780-0213 (9-01)		JUN 07 2004				

FORM OGC-7



MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

PLUGGING RECOR	D	R	0	C	E	R	G	N	GI	G	11	1	P
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ADDRESS WELL NUMBER PERMIT NUMBER ROCK OF GC.31 NUMBER COUNTY COUNTY PUPULATION TO DRILL THIS WELL WAS FILED IN NAME OF OIL OR GAS? OIL OBJ. SA, NO. ASS INCTOMATION ON ROLL OF THE GEBLS ON TO ABANDONMENT ON ROLL OF THE GEBLS ON THE GEBLS	pth of plugs used, giving
AMB OF LEASE CLIFI SEC. TWP - RNG. OR BLOCK AND SURVEY LATITUDE LONGITUDE COUNTY	pth of plugs used, giving
ELLOCATION SEC. TWP: RNG. OR BLOCK AND SURVEY LATTUDE LONGITUDE COUNTY 7-55-3 PPUCATION TO DRILL THIS WELL WAS FILED IN NAME OF DIL OR GAS? DIL OR GAS? DIL OR GAS? OIL (BBLSDAY) ARE OF ABANDONMENT C-10-4 AMOUNT WELL-PROQUEING PRIOR TO ABANDONMENT C-10-4 AMOUNT WELL-PROQUEING PRIOR TO ABANDONMENT GAS (MOFTOXY) GAS (MOFTOXY) Size. kind. & depth of plugs amount of each formation ore at time of abandonment. Depth interval of each formation containing oil or as. Indicate which formation open to well ore at time of abandonment. GIZE PUT IN WELL (FT) PULLED OUT LEFT IN WELL (FT) C DUC LIC C PACKERS AND SHOES RIPPED, ETC.) PULLED OUT COUNTY LATTUDE LONGITUDE COUNTY LATTURE REQUICTION) OIL (BBLSDAY) GAS (MOFTOXY) WATER (BBLSDAY) Size. kind. & depth of plugs amount of cemer or at time of abandonment. COUNTY COUNTY PACKERS AND SHOES RIPPED, ETC.) COUNTY LATTURE COUNTY LATTURE COUNTY LATTURE COUNTY LATTURE LONGITUDE COUNTY LATTURE COUNTY LATTURE COUNTY LATTURE LONGITUDE LATTURE COUNTY LATTURE COUNTY LATTURE COUNTY LATTURE COUNTY LATTURE COUNTY LATTURE LONGITUDE LATTURE LONGITUDE LATTURE LONGITUDE LATTURE LONGITUDE LATTURE LAT	pth of plugs used, giving
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OF MUD PIT CONTENTS DICTICLE CLACE LEICH - ULLE LED, LELLE DICTICLE	
FILE THIS FORM IN DUPLICATE WITH (USE REVERSE PIDE FOR ADDITIONAL DETAIL)	
NOTE	
EDITIES ATE > 1 the understand state that I am the City OCT of the City Drigg	
(Company), and that I am authorized by said company to make this report; and that this report was prepar	as prepared under
(Company), and that I am authorized by said company to make this report; and that this report was prepared supervision and direction and that the facts stated therein are true, correct, and complete to the best of my	as prepared under
(Company), and that I am authorized by said company to make this report; and that this report was prepared supervision and direction and that the facts stated therein are true, correct, and complete to the best of my	as prepared under

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•	Julian		

Sec. 7-TWP-55-RNG-31 Harrison #1

Dry Hole

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